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EMBB/j.

November :

Office of International Corporate Finance Securities & Exchange Commission 450 - 5 Street, N.W., Room 3094 (3-6) Washington, D.C., U.S.A. 20549

Attention: Office of Applications & Report Services

Dear Sirs:

Re: Exemption No. 82-4009

PROCESSED

DEC 172002

THOMSON

Please find enclosed a copy of the unaudited Interim Financial Statements for the nine months ended September 30th, 2002 for your public files.

If you have any questions regarding the above, please do not hesitate to contact the undersigned.

Yours truly,

SHARPE RESOURCES CORPORATION

Per: George A. Duguay

GAD/cd

Encl.

De 14/12

Consolidated Balance Sheets (Prepared by Management)

(Expressed in United States Dollars)

(Expressed in United States Dollars)						
	S	September 30, 2002		December 31, 2001		
		(Audited)				
Assets						
Current assets						
Cash and cash equivalents	\$	72,844	\$	329,500		
Receivables		121,482		229,557		
Inventory		-		6,972		
		194,326		566,029		
Office equipment		3,357		3,949		
	\$	197,683	\$	569,978		
Liabilities and Shareholders' Equity						
Current Liabilities						
Payables and accruals	\$	29,785	\$	59,194		
Advances from related parties	_	34,602		32,519		
		64,387		91,713		
Future site restoration and abandonment costs		13,500		13,500		
Long-term debt		664,533		931,868		
		742,420		1,037,081		
Shareholders' equity						
Capital stock						
Authorized - Unlimited common shares						
Issued - 33,184,803 common shares		10,921,861		10,921,861		
Deficit		(11,466,598)		(11,388,964)		
		(544,737)		(467,103)		
	\$	197,683	\$	569,978		
	\$	197,683	\$			

Responsibility for Financial Statements

The accompanying financial statements for Sharpe Resources Corporation have been prepared by management in accordance with Canadian generally accepted accounting principles consistently applied. The most significant of these accounting principles have been set out in the December 31, 2001 audited financial statements and the September 30, 2002 unaudited financial statements. These statements are presented on the accrual basis of accounting. Accordingly, a precise determination of many assets and liabilities is dependant upon future events. Therefore, estimates and approximations have been made using careful judgement. Recognizing that the Company is responsible for both the integrity and objectivity of the financial statements, management is satisfied that these financial statements have been fairly presented.

Consolidated Statements of Operations and Deficit (Prepared by Management)

(Expressed in United States Dollars)

(Unaudited)

(Onaddited)	Three Months Ended September 30,					Nine Months Ended Septimber 30,				
	20	02		2001		2002		2001		
Petroleum and natural gas operations	\$	13,796	\$	53,027	\$_	46,109	\$	1,327,254		
Expenses										
Operating		481		57,983		1,890		243,511		
Depletion and amortization		197		2,086		592		200,843		
General and administration		39,253		169,950		248,604		668,867		
Legal and audit		5,656		12,694	2,395			88,404		
Interest		6,637		29,217		19,943		178,467		
		52,224		271,930		273,424		1,380,092		
Loss before the following:		(38,428)		(218,903)		(227,315)		(52,838)		
Gain on settlement of debt (Note 8)		4,840		-		149,681		-		
Debenture issue costs written off		-		-		-		68,960		
Bankruptcy costs				-				(218,769)		
Loss for the period		(33,588)		(218,903)		(77,634)		(202,647)		
DEFICIT, beginning of period	(11,4	33,010)		(9,039,668)	(1	1,388,964)		(9,055,924)		
DEFICIT, end of period	\$ (11,	466,598)	\$_	(9,258,571)	\$ (11,466,598)	\$	(9,258,571)		
Basic and fully diluted			<u> </u>							
loss per share (Note 6)	\$	0.00	\$	0.01	\$	0.00	\$	0.01		
							T			

Consolidated Statements of Cash Flows (Prepared by Management)

(Expressed in United States Dollars)

(Unaudited)

(Orladation)	Three Months Ended September 30,			Nine Months Ended September 30;				
	20	02		2001		2002		2001
Cash provided by (used in)								
OPERATING ACTIVITIES								
Loss for the period	\$	(33,588)	\$	(218,903)	\$	(77,634)	\$	(202,647)
Depletion and amortization Debenture costs written off and		197		2,086		592		200,843
bankruptcy costs		-		68,960		-		218,769
Gain on settlement of debt		(4,840)		(68,960)		(149,681)		(68,960)
Changes in non-cash working capital items		(63,774)		(212,282)		85,638		(412,225)
Advances from related parties		-		-		2,083		(459,292)
		(102,005)		(429,099)		(139,002)		(723,512)
FINANCING ACTIVITIES								,
Reduction in debt						(117,654)		(2,738,414)
Common shares issued Loan facility		* y - 1		<u>-</u>		<u>-</u>		33,025 (691,865)
· Land All All All All All All All All All Al				_		(117,654)	•	(3,397,254)
INVESTING ACTIVITIES								
Petroleum and natural gas properties				(31,639)				4,053,514
Change in cash and cash equivalents		(102,005)		(460,738)		(256,656)		(67,252)
Cash and cash equivalents, beginning of period		174,849		723,270		329,500		329,784
Cash and cash equivalents, end of period	\$	72,844	\$	262,532	\$	72,844	\$	262,532

Notes to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Nine Months Ended September 30, 2002

(Unaudited)

1. ACCOUNTING POLICIES

The management of Sharpe Resources Corporation (the "Corporation") have prepared these consolidated financial statements in accordance with Canadian generally accepted accounting principles. These statements should be read in conjunction with the audited financial statements for the year ended December 31, 2001.

The disclosure in these interim financial statements may not conform in all respects to Canadian generally accepted accounting principles for annual financial statements.

In the opinion of management, all adjustments considered necessary for fair presentation have been included in these financial statements. Operating results for the nine months ended September 30, 2002 is not indicative of the results that may be expected for the full year ending December 31, 2002.

These statements follow the same accounting policies and methods as the most recent annual audited financial statements, except for the following:

Stock Based Compensation

Effective January 1, 2002, the Company adopted the new recommendations of CICA Handbook Section, Stock-based Compensation and Other Stock-based Payments. This Section established standards for the recognition, measurement and disclosure of stock-based compensation and other stock-based payments made in exchange for goods and services. These new recommendations require that compensation for all awards made to non-employees and certain awards made to non-employees and certain awards made to employees be measured and recorded in the financial statements at fair value. The Company has adopted the Black-Scholes option valuation model for determining the fair value of stock options.

The Company, as permitted by Section 3870, has chosen not to use the fair value method to account for stock-based employee compensation plans, but to disclose pro forma information for options granted after January 1, 2002. The Company records no compensation expense when options are issued to employees. Any consideration paid by employees on the exercise of the options is credited to capital stock.

2. STOCK OPTIONS

At September 30, 2002, the Corporation had the following stock options outstanding:

:	NUMBER OF OPTIONS	EXERCISE PRICE Canadian (\$)	EXPIRY DATE
	219,000 105,000 600,000 1,000,000 115,000	0.15 0.15 0.10 0.10 0.10	May 4, 2005 August 14, 2005 May 08, 2007 May 13, 2007 May 16, 2007
	2,039,000		

Notes to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Nine Months Ended September 30, 2002

(Unaudited)

3. WARRANTS

At September 30, 2002, the Corporation had the following warrants outstanding:

Street Committee (1986)

Service of the service of the service of the service of

 	NUMBER OF WARRANTS	EXERCISE PRICE Canadian (\$)	EXPIRY DATE
 	500,000	1.00	May 12, 2004

4. SEGMENTED INFORMATION

The Corporation has one reportable business segment, the exploration for and production of petroleum and natural gas properties in the United States. All of the Corporation's petroleum and natural gas revenue is from customers based in the United States.

Substantially all of the Corporation's assets are located in the United States except for small balances held in Canadian banks. The Corporation's operations in Canada consist of general and administrative expenses necessary to the maintaining of the Corporation's public company status.

5. INCOME TAXES

Estimated taxable income for the period ended is nil. Based on the level of historical taxable income, it cannot be reasonably estimated at this time if its more likely than not the Corporation will realize the benefits from future income tax assets or the amounts owing from future income tax liabilities.

Consequently, the future recovery of loss arising from differences in tax values and accounting values have been reduced by an equivalent estimated taxable temporary difference valuation allowance.

The estimated taxable temporary difference valuation allowance will be adjusted in the period that it is determined that it is more likely than not that some portion or all of the future tax assets or future tax liabilities will be realized.

For further information on the Corporation's actual losses for tax purposes, refer to the December 31, 2001 audited financial statements. The benefit of these losses and the estimated loss for the period ended have not been recognized in these financial statements.

Notes to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Nine Months Ended September 30, 2002

(Unaudited)

6. BASIC AND FULLY DILUTED LOSS PER SHARE

The loss per share is computed by dividing the loss for the period by the weighted average number of common shares outstanding during the period. Fully diluted loss per share reflects the maximum possible dilution from the potential exercise of outstanding stock options and warrants. For both periods presented, the conversion of warrants and exercise of stock options was not included in the calculation because the calculation was either anti-dilutive or the market price of the Corporation's shares was less than the exercise and conversion price of the stock options and warrants.

7. STOCK OPTION COMPENSATION ADJUSTMENT

The Black-Scholes option valuation model was developed for use in estimating the fair value of traded options that have no vesting restrictions and are fully transferable. In addition, option valuation models require the input of highly subjective assumptions, including the expected stock price volatility. Because changes in the subjective input assumptions can materially affect the fair value estimate, in the opinion of management, the existing models do not necessarily provide a reliable single measure of the fair value of employee stock options. As a result, pro forma earnings and earnings per share have been presented.

During the nine months ended September 30, 2002, 1,715,000 stock options were issued to directors and an employee of the Company. For purposes of pro forma disclosures, the following assumptions were used under the Black-Scholes option pricing model: dividend yield of 0%; expected volatility of 100%; risk-free interest rate of 4.25% and an expected average life of 4.20 years.

Net loss for the nine months ended September 30, 2002 Unrecorded stock option compensation adjustment Pro forma net loss for the nine months ended September 30, 2002	\$ (77,634) 51,450 (129,084)
Basic and fully diluted loss per share - Pro-forma	\$ 0.00

8. GAIN ON SETTLEMENT OF DEBT

Pursuant to the Chapter 11 Plan, agreed unsecured vendor loan claims were paid a 10% cash payment. The remaining 90% of the claims were settled by the issue of preferred stock certificates of Sharpe Energy, bearing a quarterly dividend of 4% per annum. The certificates are fully redeemable in 5 years. At the discretion of the Company, the certificates can be redeemed, all or in part at a discount, based upon the time of redemption.

As of September 30, 2002, the Company has settled debt with the given discount and incurred a gain of \$149.681.

Supplement to Consolidated Financial Statements (Prepared by Management)

(Expressed in United States Dollars)

Nine Months Ended September 30, 2002

(Unaudited)

iii)

As of October 22, 2002, the following items were outstanding:

i) 33,184,803 common shares

ii) Warrants include the following:

Stock options include the following:

NUMBER OF **WARRANTS**

EXERCISE EXPIRY PRICE Canadian (\$)

DATE

May 12, 2004

NUMBER OF **OPTIONS**

500,000

EXÉRCISE **PRICE** Canadian (\$) **EXPIRY** DATE

May 16, 2007

219,000 -105,000 600,000 1,000,000

0.15 May 4, 2005

0.10

August 14, 2005 0.15 0.10 May 08, 2007 0.10 May 13, 2007

115,000

2,039,000